



March 31, 2025

Ms. Debbie-Anne A. Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

Columbia Gas Transmission, LLC
700 Louisiana Street, Suite 1300
Houston, TX 77002-2700

Sorana Linder
Vice President, Rates & Regulatory

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Re: Columbia Gas Transmission, LLC
Compliance Filing
Docket No. RP24-1103-____

Dear Ms. Reese:

Pursuant to Section 4 of the Natural Gas Act (“NGA”), Part 154 of the Federal Energy Regulatory Commission (“FERC” or “Commission”) regulations,¹ and the Commission’s October 31, 2024 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP24-1103-000 (“Suspension Order”),² Columbia Gas Transmission, LLC (“Columbia Gas”) hereby submits as part of its FERC Gas Tariff, Fourth Revised Volume No. 1 (“Tariff”) this Type 580³ compliance filing to place into effect on April 1, 2025 updated tariff records contained in Columbia Gas’ Section 4 rate case filing submitted on September 30, 2024, in Docket No. RP24-1103-000 (“Rate Case Filing”), as further discussed below. Columbia Gas requests that the Commission reject now as moot the Statement of Rates tariff sheets contained in the Rate Case Filing and listed in Appendix A and accept the Statement of Rates tariff records included herein as Appendix B, effective on April 1, 2025.⁴

Correspondence

The names, titles, mailing addresses, and telephone numbers of those persons to whom correspondence and communications concerning this filing should be addressed are as follows:

¹ 18 C.F.R. Part 154 (2025).

² *Columbia Gas Transmission, LLC*, 189 FERC ¶ 61,090 (2024).

³ Type of Filing Code 580 – Compliance Filing, pursuant to the Commission’s Order No. 714. See *Electronic Tariff Filings*, 124 FERC ¶ 61,270 (2008).

⁴ Contemporaneously herewith, Columbia Gas has submitted a separate Type 610 motion in Docket No. RP24-1103-000 to move into effect the suspended tariff records that have not been updated.

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* Persons designated for official service pursuant to Rule 2010.

Statement of the Nature, Reasons and Basis for Filing

On September 30, 2024, in Docket No. RP24-1103-000, Columbia Gas filed revised tariff records as part of its Rate Case Filing. By its Suspension Order, the Commission accepted and suspended Columbia Gas' tariff records to become effective upon motion April 1, 2025, subject to refund and the outcome of the hearing procedures established in the Suspension Order.⁵

The purpose of this filing is to comply with Paragraph F of the Suspension Order, which provides that upon Columbia Gas' motion to place the suspended rates into effect, Columbia Gas must remove facilities not placed into service before April 1, 2025, the effective date of the suspended rates ("Revised Rates").⁶ In addition to the Revised Rates, Columbia Gas is submitting updated tariff records⁷ that have since been revised to include (1) the 2024 Winter Season Operational Transaction Rate Adjustment ("OTRA-Winter") effective December 1, 2024,⁸ (2) the Electric Power Cost Adjustment ("EPCA") effective April 1, 2025, and (3) the Transportation Cost Rate Adjustment ("TCRA") effective April 1, 2025.⁹ Marked versions of the tariff records are included

⁵ Suspension Order, Ordering Paragraph A. Suspension Order, Ordering Paragraph B accepted without suspension Rate Schedule FT-C.

⁶ Specifically, Part V.1 - Currently Effective Rate, FTS Rates; Part V.3 - Currently Effective Rate, NTS and NTSS Rates; Part V.4 - Currently Effective Rate, ITS Rates; Part 6 - Currently Effective Rate, OPT Rates; Part 7 - Currently Effective Rate, TPS Rates; Part 8 - Currently Effective Rate, SST Rates; Part V.13 - Currently Effective Rate, PAL Rates; Part V.15 - Currently Effective Rate, FT-C Rates; Part 22 - Currently Effective Rate, FTS-WBX Rates; Part 23 - Currently Effective Rate, FTS-MXP Rates; and Part 23 - Currently Effective Rate, FTS-BXP Rates.

⁷ Specifically, Part 5 - Currently Effective Rate, GTS Rates; and Part 21 - Currently Effective Rate, FTS-LXP Rates.

⁸ Letter Order Accepting Columbia Gas Transmission, LLC's 2024 OTRA-Winter Filing in Docket No. RP25-160-000 (November 14, 2024).

⁹ Letter Order Accepting Columbia Gas Transmission, LLC's 2025 EPCA Filing in Docket No. RP25-629-000 (March 25, 2025); and Letter Order Accepting Columbia Gas Transmission, LLC's 2025 TCRA Filing in Docket No. RP25-630-000 (March 25, 2025).

herein as Appendix C. Columbia Gas respectfully requests that the Commission reject as moot the applicable suspended Statement of Rates tariff sections submitted with the Rate Case Filing and accept the tariff sections as contained in Appendix B.

As set forth in Appendices D and E, included herein, Columbia Gas has revised the plant in-service balances for each of its facilities to reflect anticipated plant balances as of March 31, 2025. Appendix D includes cost-of-service Statements A through I-1, Schedule I-4 through I-5, and Statements L and M. Appendix E includes Schedule I-1(c), Schedules I-2 through I-3, and Statement J through Schedule J-2. The statements and schedules within Appendices D and E support the proposed updates to certain rates resulting from the revised plant in-service balances as of March 31, 2025, and reflect anticipated changes to accounts and allocations dependent upon plant balances.

Furthermore, additional statements and schedules within Appendices D and E have been updated to incorporate the impacts of flowing the plant, accumulated depreciation, depreciation and amortization expense, and deferred income tax balance changes through the cost-of-service and rate calculations.

Motion to Place Tariff Records into Effect

Pursuant to Section 154.206 of the Commission's Regulations and Rule 212 of the Commission's Rules of Practice and Procedure, Columbia Gas hereby moves to place those tariff records included herein as Appendix B, into effect April 1, 2025, and requests that the Commission reject as moot the applicable Statement of Rates tariff records contained in the Rate Case Filing. Columbia Gas requests that the Commission grant any waivers necessary for the proposed tariff records to become effective as requested herein.

Other Filings Which May Affect this Proceeding

Contemporaneously with the instant filing, Columbia Gas is filing a separate Type 610 motion in Docket No. RP24-1103-000 to move into effect certain tariff records from the Rate Case Filing that are not subject to modification.

Material Enclosed

In accordance with Section 154.7(a)(1) of the Commission's Regulations, Columbia Gas is submitting the following XML filing package, which includes:

- 1) This transmittal letter;
- 2) A list of Statement of Rates that the Commission should reject now as moot (Appendix A);
- 3) A clean version of the tariff records (Appendix B);
- 4) A marked version of the tariff records (Appendix C);
- 5) Cost-of-Service Statements A through I-1, Schedule I-4 through I-5, and Statements L and M in excel format (Appendix D); and
- 6) Schedule I-1(c), Schedules I-2 through I-3, and Statement J through Schedule J-2 in excel format (Appendix E).

Certificate of Service

As required by Sections 154.7(b) and 154.208 of the Commission's regulations, a copy of this filing is being served upon all of Columbia Gas' existing customers and interested state regulatory agencies. A copy of this letter, together with any attachments, is available for public inspection during regular business hours at Columbia Gas' principal place of business.

Pursuant to Section 385.2005 of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of her knowledge and belief. The undersigned possesses full power and authority to sign such filing.

Respectfully submitted,

COLUMBIA GAS TRANSMISSION, LLC



Sorana Linder
Vice President, Rates and Regulatory

Enclosures

Appendix A

Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1
Docket No. RP24-1103-000

A List of Statement of Rates that the Commission Should Reject Now as Moot

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
V.1.	Currently Effective Rates, FTS Rates	91.0.0
V.3.	Currently Effective Rates, NTS & NTS-S Rates	91.0.0
V.4.	Currently Effective Rates, ITS Rates	88.0.0
V.5.	Currently Effective Rates, GTS Rates	90.0.0
V.6.	Currently Effective Rates, OPT Rates	91.0.0
V.7.	Currently Effective Rates, TPS Rates	91.0.0
V.8.	Currently Effective Rates, SST Rates	91.0.0
V.13.	Currently Effective Rates, PAL Rates	8.0.0
V.18.	Currently Effective Rates, Reserved for Future Use	36.0.0
V.21.	Currently Effective Rates, FTS-LXP Rates	36.0.0
V.22.	Currently Effective Rates, FTS-WBX Rates	33.0.0
V.23.	Currently Effective Rates, FTS-MXP Rates	32.0.0
V.24.	Currently Effective Rates, FTS-BXP Rates	22.0.0

Appendix B

Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1
Docket No. RP24-1103-000

Clean Tariff Records

To Become Effective April 1, 2025

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
V.1.	Currently Effective Rates, FTS Rates	94.0.0
V.3.	Currently Effective Rates, NTS & NTS-S Rates	94.0.0
V.4.	Currently Effective Rates, ITS Rates	91.0.0
V.5.	Currently Effective Rates, GTS Rates	93.0.0
V.6.	Currently Effective Rates, OPT Rates	94.0.0
V.7.	Currently Effective Rates, TPS Rates	94.0.0
V.8.	Currently Effective Rates, SST Rates	94.0.0
V.13.	Currently Effective Rates, PAL Rates	9.0.0
V.15.	Currently Effective Rates, FT-C Rates	11.0.0
V.18.	Currently Effective Rates, Reserved for Future Use	39.0.0
V.21.	Currently Effective Rates, FTS-LXP Rates	39.0.0
V.22.	Currently Effective Rates, FTS-WBX Rates	36.0.0
V.23.	Currently Effective Rates, FTS-MXP Rates	35.0.0
V.24.	Currently Effective Rates, FTS-BXP Rates	25.0.0

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS								
Reservation Charge 3/	\$	21.262	0.632	0.085	0.084	0.000	22.063	0.7254
Commodity								
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
Maximum	¢	71.00	2.19	0.97	0.28	0.00	74.44	74.44
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule NTS and NTS-S
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS								
Reservation Charge 3/ 4/	\$	21.937	0.632	0.085	0.084	0.00	22.738	0.7476
Commodity								
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
Maximum	¢	73.22	2.19	0.97	0.28	0.00	76.66	76.66
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:
 - NTS-S = NTS * (24/EPF) where:
 - NTS-S = NTS-S Reservation Fee
 - NTS = Applicable NTS Reservation Fee
 - 24 = Number of Hours in a Gas Day
 - EPF - MDQ/MHQ
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule ITS
Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	89.05	1.10	59.62	1.10
TCRA Rates	2.19	0.11	1.49	0.11
EPCA Rates	0.97	0.69	0.88	0.69
OTRA Rates	0.28	0.00	0.19	0.00
CCRM-T Rates	0.00	0.00	0.00	0.00
Total Effective Rate 2/ 3/	92.49	1.90	62.18	1.90
Daily Rate 2/ 3/	92.49	1.90	62.18	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule GTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Rate Schedule GTS								
Commodity								
Maximum	\$	3.0142	0.0427	0.0125	0.0056	0.0000	3.0750	3.0750
Minimum	\$	0.0180	0.0011	0.0069	0.00	0.00	0.0260	0.0260
MFCC	\$	2.9962	0.0416	0.0056	0.0056	0.0000	3.0490	3.0490

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule OPT
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT								
30 Days Interruption Reservation Charge 3/	\$	19.515	0.579	0.078	0.077	0.000	20.249	0.6657
60 Days Interruption Reservation Charge 3/	\$	17.767	0.527	0.071	0.070	0.000	18.435	0.6060
Commodity								
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
30 Days Interruption								
Maximum	¢	65.26	2.01	0.95	0.25	0.00	68.47	68.47
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
60 Days Interruption								
Maximum	¢	59.51	1.84	0.92	0.23	0.00	62.50	62.50
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule TPS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS								
Reservation Charge 3/ Commodity	\$	21.262	0.632	0.085	0.084	0.000	22.063	0.7254
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
Maximum	¢	71.00	2.19	0.97	0.28	0.00	74.44	74.44
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	21.259	0.632	0.085	0.084	0.000	22.060	0.7253
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun 4/								
Maximum	¢	70.99	2.19	0.97	0.28	0.00	74.43	74.43
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule PAL
Rate Per Dth

		Winter Season Total Effective Daily Rate	Summer Season Total Effective Daily Rate
Rate Schedule PAL			
Account Balance Charge			
Maximum	¢	89.05	59.62
Minimum	¢	0.00	0.00

Currently Effective Rates
 Applicable to Rate Schedule FT-C
 Rate Per Dth

		Base Tariff Rate	Total Effective Rate 1/	Daily Rate 1/
Rate Schedule FT-C				
Reservation Charge 2/ Commodity	\$	1.316	1.316	0.0433
Maximum	¢	0.00	0.00	0.00
Minimum	¢	0.00	0.00	0.00
Overrun	¢	4.33	4.33	4.33

- 1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 2/ Minimum reservation charge is \$0.00.

RESERVED FOR FUTURE USE

Currently Effective Rates
Applicable to Rate Schedule FTS-LXP
Incremental Leach XPress Service
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP								
Reservation Charge 3/ Commodity	\$	29.487	0.632	0.085	0.084	0.000	30.288	0.9958
Maximum	¢	0.17	0.11	0.69	0.00	0.00	0.97	0.97
Minimum	¢	0.17	0.11	0.69	0.00	0.00	0.97	0.97
Overrun								
Maximum	¢	97.11	2.19	0.97	0.28	0.00	100.55	100.55
Minimum	¢	0.17	0.11	0.69	0.00	0.00	0.97	0.97

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-WBX
 Incremental WB XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-WBX								
Reservation Charge 3/ Commodity	\$	21.262	0.632	0.085	0.084	0.00	22.063	0.7254
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
Maximum	¢	71.00	2.19	0.97	0.28	0.00	74.44	74.44
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule FTS-MXP
Incremental Mountaineer XPress Service
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP								
Reservation Charge 3/	\$	46.355	0.632	0.085	0.084	0.00	47.156	1.5504
Commodity								
Maximum	¢	0.11	0.11	0.69	0.00	0.00	0.91	0.91
Minimum	¢	0.11	0.11	0.69	0.00	0.00	0.91	0.91
Overrun								
Maximum	¢	152.51	2.19	0.97	0.28	0.00	155.95	155.95
Minimum	¢	0.11	0.11	0.69	0.00	0.00	0.91	0.91

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FTS-BXP
 Incremental Buckeye XPress Service
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP								
Reservation Charge 3/	\$	21.262	0.632	0.085	0.084	0.00	22.063	0.7254
Commodity								
Maximum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90
Overrun								
Maximum	¢	71.00	2.19	0.97	0.28	0.00	74.44	74.44
Minimum	¢	1.10	0.11	0.69	0.00	0.00	1.90	1.90

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.

Appendix C

Columbia Gas Transmission, LLC
FERC Gas Tariff, Fourth Revised Volume No. 1
Docket No. RP24-1103-000

Marked Tariff Records

To Become Effective April 1, 2025

<u>Record No.</u>	<u>Description</u>	<u>Version</u>
V.1.	Currently Effective Rates, FTS Rates	94.0.0
V.3.	Currently Effective Rates, NTS & NTS-S Rates	94.0.0
V.4.	Currently Effective Rates, ITS Rates	91.0.0
V.5.	Currently Effective Rates, GTS Rates	93.0.0
V.6.	Currently Effective Rates, OPT Rates	94.0.0
V.7.	Currently Effective Rates, TPS Rates	94.0.0
V.8.	Currently Effective Rates, SST Rates	94.0.0
V.13.	Currently Effective Rates, PAL Rates	9.0.0
V.15.	Currently Effective Rates, FT-C Rates	11.0.0
V.18.	Currently Effective Rates, Reserved for Future Use	39.0.0
V.21.	Currently Effective Rates, FTS-LXP Rates	39.0.0
V.22.	Currently Effective Rates, FTS-WBX Rates	36.0.0
V.23.	Currently Effective Rates, FTS-MXP Rates	35.0.0
V.24.	Currently Effective Rates, FTS-BXP Rates	25.0.0

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/	\$ 9.19 <u>721.262</u>	0.632	0.085	0.084	0.738 <u>0.000</u>	10.736 <u>22.063</u>	0.353 <u>10.7254</u>
Commodity							
Maximum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun							
Maximum	¢ 30.87 <u>71.00</u>	2.19	0.97	0.28	2.43 <u>0.00</u>	36.74 <u>74.44</u>	36.74 <u>74.44</u>
Minimum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule NTS and NTS-S
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 5/	Daily Rate 2/ 5/
Rate Schedule NTS								
Reservation Charge 3/ 4/	\$	9.324 <u>21.937</u>	0.632	0.085	0.084	0.738 <u>0.00</u>	10.863 <u>22.738</u>	0.357 <u>20.7476</u>
Commodity								
Maximum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun								
Maximum	¢	31.28 <u>73.22</u>	2.19	0.97	0.28	2.43 <u>0.00</u>	37.15 <u>76.66</u>	37.15 <u>76.66</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ The rates shown above for Service under Rate Schedule NTS shall be applicable to Service under Rate Schedule NTS-S except that the maximum Reservation Fee shall be adjusted to reflect the applicable expedited period of gas flow (EPF) utilizing the following formula, rounded to 3 decimal places:

$$\text{NTS-S} = \text{NTS} * (24/\text{EPF}) \text{ where:}$$

$$\text{NTS-S} = \text{NTS-S Reservation Fee}$$

$$\text{NTS} = \text{Applicable NTS Reservation Fee}$$

$$24 = \text{Number of Hours in a Gas Day}$$

$$\text{EPF} = \text{MDQ/MHQ}$$
- 5/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule ITS
Rate Per Dth

Commodity	Winter Maximum ¢	Winter Minimum ¢	Summer Maximum ¢	Summer Minimum ¢
Base Tariff Rate 1/ 2/	37.08 <u>89.05</u>	0.62 <u>1.10</u>	24.87 <u>59.62</u>	0.62 <u>1.10</u>
TCRA Rates	2.19	0.11	1.49	0.11
EPCA Rates	0.97	0.69	0.88	0.69
OTRA Rates	0.28	0.00	0.19	0.00
CCRM-T Rates	2.43 <u>0.00</u>	0.00	1.62 <u>0.00</u>	0.00
Total Effective Rate 2/ 3/	42.95 <u>92.49</u>	1.42 <u>1.90</u>	29.05 <u>62.18</u>	1.42 <u>1.90</u>
Daily Rate 2/ 3/	42.95 <u>92.49</u>	1.42 <u>1.90</u>	29.05 <u>62.18</u>	1.42 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
Applicable to Rate Schedule GTS
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 3/	Daily Rate 2/ 3/
Rate Schedule GTS							
Commodity							
Maximum	1.2563 <u>3.0142</u>	0.0427	0.0125	0.0056	0.0485 <u>0.0000</u>	1.3656 <u>3.0750</u>	1.3656 <u>3.0750</u>
\$							
Minimum	0.0103 <u>0.0180</u>	0.0011	0.0069	0.00	0.00	0.0183 <u>0.0260</u>	0.0183 <u>0.0260</u>
\$							
MFCC	1.2460 <u>2.9962</u>	0.0416	0.0056	0.0056	0.0485 <u>0.0000</u>	1.3473 <u>3.0490</u>	1.3473 <u>3.0490</u>
\$							

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule OPT
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule OPT								
30 Days Interruption								
Reservation Charge 3/	\$	8.441 <u>19.515</u>	0.579	0.078	0.077	0.676 <u>0.000</u>	9.851 <u>20.249</u>	0.323 <u>80.6657</u>
60 Days Interruption								
Reservation Charge 3/	\$	7.685 <u>17.767</u>	0.527	0.071	0.070	0.616 <u>0.000</u>	8.969 <u>18.435</u>	0.294 <u>90.6060</u>
Commodity								
Maximum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun								
30 Days Interruption								
Maximum	¢	28.38 <u>65.26</u>	2.01	0.95	0.25	2.22 <u>0.00</u>	33.81 <u>68.47</u>	33.81 <u>68.47</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
60 Days Interruption								
Maximum	¢	25.90 <u>59.51</u>	1.84	0.92	0.23	2.03 <u>0.00</u>	30.92 <u>62.50</u>	30.92 <u>62.50</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule TPS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule TPS								
Reservation Charge 3/ Commodity	\$	9.19 <u>721.262</u>	0.632	0.085	0.084	0.73 <u>80.000</u>	10.73 <u>622.063</u>	0.35 <u>310.7254</u>
Maximum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun								
Maximum	¢	30.87 <u>71.00</u>	2.19	0.97	0.28	2.43 <u>0.00</u>	36.74 <u>74.44</u>	36.74 <u>74.44</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST								
Reservation Charge 3/ Commodity	\$	9.078 <u>21.259</u>	0.632	0.085	0.084	0.738 <u>0.000</u>	10.617 <u>22.060</u>	0.349 <u>20.7253</u>
Maximum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun 4/								
Maximum	¢	30.48 <u>70.99</u>	2.19	0.97	0.28	2.43 <u>0.00</u>	36.35 <u>74.43</u>	36.35 <u>74.43</u>
Minimum	¢	0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule PAL
Rate Per Dth

		Winter Season Total Effective Daily Rate	Summer Season Total Effective Daily Rate
Rate Schedule PAL			
Account Balance Charge			
Maximum	¢	37.08 <u>89.05</u>	24.87 <u>59.62</u>
Minimum	¢	0.00	0.00

Currently Effective Rates
Applicable to Rate Schedule FT-C
Rate Per Dth

		Base Tariff Rate	Total Effective Rate 1/	Daily Rate 1/
Rate Schedule FT-C				
Reservation Charge 2/ Commodity	\$	3.62 <u>1.316</u>	3.62 <u>1.316</u>	0.1190 <u>0.0433</u>
Maximum	¢	0.00	0.00	0.00
Minimum	¢	0.00	0.00	0.00
Overrun	¢	11.90 <u>4.33</u>	11.90 <u>4.33</u>	11.90 <u>4.33</u>

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

2/ Minimum reservation charge is \$0.00.

RESERVED FOR FUTURE USE

~~Currently Effective Rates
Applicable to Rate Schedule FTS-VEP
Incremental Virginia Electrification Project
Rate Per Dth~~

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-VEP								
Reservation Charge 3/	\$	21.386	0.632	0.085	0.084	0.000	22.187	0.7295
Commodity								
—Maximum	\$	2.69	0.11	0.69	0.00	0.00	3.49	3.49
—Minimum	\$	2.69	0.11	0.69	0.00	0.00	3.49	3.49
Overrun								
—Maximum	\$	73.00	2.19	0.97	0.28	0.00	76.44	76.44
—Minimum	\$	2.69	0.11	0.69	0.00	0.00	3.49	3.49

~~1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.~~

~~2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.~~

~~3/ Minimum reservation charge is \$0.00.~~

~~4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.~~

Currently Effective Rates
Applicable to Rate Schedule FTS-LXP
Incremental Leach XPress Service
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-LXP							
Reservation Charge 3/ Commodity	\$ 17.56 <u>29.487</u>	0.632	0.085	0.084	0.000	18.361 <u>30.288</u>	0.603 <u>70.9958</u>
Maximum	¢ 0.14 <u>0.17</u>	0.11	0.69	0.00	0.00	0.94 <u>0.97</u>	0.94 <u>0.97</u>
Minimum	¢ 0.14 <u>0.17</u>	0.11	0.69	0.00	0.00	0.94 <u>0.97</u>	0.94 <u>0.97</u>
Overrun							
Maximum	¢ 57.87 <u>97.11</u>	2.19	0.97	0.28	0.00	61.31 <u>100.55</u>	61.31 <u>100.55</u>
Minimum	¢ 0.14 <u>0.17</u>	0.11	0.69	0.00	0.00	0.94 <u>0.97</u>	0.94 <u>0.97</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
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Currently Effective Rates
Applicable to Rate Schedule FTS-WBX
Incremental WB XPress Service
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-WBX							
Reservation Charge 3/	\$ 9.19 <u>721.262</u>	0.632	0.085	0.084	0.00	9.99 <u>822.06</u> 3	0.32 <u>880.7254</u>
Commodity							
Maximum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun							
Maximum	¢ 30.87 <u>71.00</u>	2.19	0.97	0.28	0.00	34.31 <u>74.44</u>	34.31 <u>74.44</u>
Minimum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed

applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule FTS-MXP
Incremental Mountaineer XPress Service
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS-MXP							
Reservation Charge 3/ Commodity	\$ 17.689 <u>46.355</u>	0.632	0.085	0.084	0.00	18.490 <u>47.156</u>	0.6080 <u>1.5504</u>
Maximum	¢ 0.07 <u>0.11</u>	0.11	0.69	0.00	0.00	0.87 <u>0.91</u>	0.87 <u>0.91</u>
Minimum	¢ 0.07 <u>0.11</u>	0.11	0.69	0.00	0.00	0.87 <u>0.91</u>	0.87 <u>0.91</u>
Overrun							
Maximum	¢ 58.23 <u>152.51</u>	2.19	0.97	0.28	0.00	61.67 <u>155.95</u>	61.67 <u>155.95</u>
Minimum	¢ 0.07 <u>0.11</u>	0.11	0.69	0.00	0.00	0.87 <u>0.91</u>	0.87 <u>0.91</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule FTS-BXP
Incremental Buckeye XPress Service
Rate Per Dth

	Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM-T Rates	Total Effective Rate 2/	Daily Rate 2/
Rate Schedule FTS-BXP							
Reservation Charge 3/	\$ 9.19 <u>721.26</u> <u>2</u>	0.632	0.085	0.084	0.00	9.99 <u>822.063</u>	0.32 <u>880.7254</u>
Commodity							
Maximum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Minimum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>
Overrun							
Maximum	¢ 30.87 <u>71.00</u>	2.19	0.97	0.28	0.00	34.31 <u>74.44</u>	34.31 <u>74.44</u>
Minimum	¢ 0.63 <u>1.10</u>	0.11	0.69	0.00	0.00	1.43 <u>1.90</u>	1.43 <u>1.90</u>

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.